

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of the Applications of Westar)	
Energy, Inc. and Kansas Gas and Electric)	
Company for Approval to)	Docket No. 09-WSEE-925-RTS
Make Certain Changes in their Charges for)	
Electric Service.)	

JOINT MOTION TO APPROVE STIPULATION AND AGREEMENT

COME NOW, the Staff of the State Corporation Commission of the State of Kansas (Staff), Westar Energy, Inc. and Kansas Gas and Electric Company (referred to herein as "Westar North" and "Westar South," respectively and "Westar" collectively), the Citizens' Utility Ratepayer Board (CURB), Kansas Industrial Consumers Group, Inc., on its own behalf and on behalf of its members (KIC), Unified School District No. 259 (USD 259), Kroger Co. (Kroger), and City of Wichita (collectively, "Joint Movants")¹ and respectfully move the Commission for an Order approving the Stipulation and Agreement (Stipulation) filed concurrently with this Motion. The Stipulation is attached as Attachment 1.

1. On September 23, 2009, the Commission issued a procedural order in this docket setting a settlement conference for November 5, 2009, a prehearing conference on December 1, 2009, and technical hearings on December 7-8, 2009.

2. The parties have been working diligently to resolve the issues in this docket and have reached agreement settling all disputed matters and are filing this Stipulation with the Commission for approval. Joint Movants believe the Stipulation is reasonable and is in the public interest. Joint


¹ The Joint Motion is being made by the active parties to the above-captioned docket. The City of Lawrence, which has not been an active party in the docket, has not joined in the motion because it has indicated that it will not be able to obtain authority to sign the Stipulation until December 8, 2009. The City of Lawrence has also indicated, however, that it does not intend to oppose the Joint Motion or the Stipulation.

Movants respectfully request that the Stipulation be approved. To facilitate the Commission's consideration of the terms of the Stipulation, Joint Movants intend to submit testimony in support of the Stipulation on or before December 3, 2009.

WHEREFORE, Joint Movants respectfully request that the Commission approve the Stipulation as proposed by the signatory parties thereto.

Respectfully submitted,

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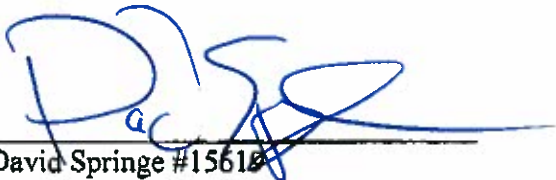
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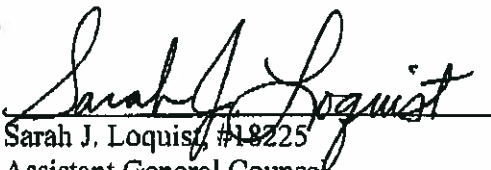
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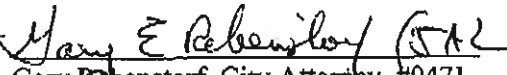
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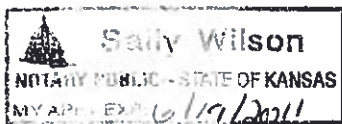
VERIFICATION


STATE OF KANSAS)
) ss:
COUNTY OF SHAWNEE)

Cathryn J. Dinges, being duly sworn upon her oath deposes and says that she is one of the attorneys for Westar Energy, Inc. and Kansas Gas and Electric Company; that she is familiar with the foregoing **Joint Motion to Approve Stipulation and Agreement**; and that the statements therein are true and correct to the best of her knowledge and belief.


Cathryn J. Dinges

SUBSCRIBED AND SWORN to before me this 1st day of December, 2009.




Notary Public

My Appointment Expires: 6/19/2011

CERTIFICATE OF SERVICE

I hereby certify that on this 1st day of December, 2009, the original and eight copies of the foregoing **Joint Motion to Approve Stipulation and Agreement** were delivered to:

Susan K. Duffy
Executive Director
KANSAS CORPORATION COMMISSION
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that copies were electronically served to:

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ATTACHMENT 1

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of the Applications of)	
Westar Energy, Inc. and Kansas Gas)	
and Electric Company for Approval to)	Docket No. 09-WSEE-925-RTS
Make Certain Changes in their Charges)	
for Electric Service.)	

I. STIPULATION AND AGREEMENT

As a result of discussions between the Staff of the State Corporation Commission of the State of Kansas (Staff), Westar Energy, Inc. and Kansas Gas and Electric Company (referred to herein as “Westar North” and “Westar South,” respectively and “Westar” collectively), the Citizens’ Utility Ratepayer Board (CURB), Kansas Industrial Consumers Group, Inc., on its own behalf and on behalf of its members (KIC), Unified School District No. 259 (USD 259),¹ Kroger Co. (Kroger), and City of Wichita (referred to collectively as the “Parties”)², the Parties hereby submit to the Kansas Corporation Commission (Commission) for its consideration and approval the following Stipulation and Agreement (Stipulation):

II. WESTAR’S APPLICATION

1. On June 2, 2009, Westar filed an Application with the Commission pursuant to K.S.A. 66-117 and K.A.R. 82-1-231(b)(3)(A) to make changes to its charges for electric service, which was docketed as the above-captioned proceeding. Pursuant to a Commission order issued on June 23, 2009, the effective date of this Application was suspended until January 28, 2010.

2. The Application was made pursuant to the Commission’s regulations that allow Westar to make an “abbreviated filing” when filing within 12 months of the Commission’s order

¹ USD 259 signs subject to approval by its Board of Education. Counsel for USD 259 will file a letter with the Commission confirming approval by the Board of Education.

² The Stipulation is reached among the active parties to the above-captioned docket. The City of Lawrence, which has not been an active party in the docket, is not a party to the Stipulation because it has indicated that it will not be able to obtain authority to sign the Stipulation until December 8, 2009. The City of Lawrence has also indicated, however, that it does not intend to oppose the Stipulation.

in a prior rate case. Pursuant to K.A.R. 82-1-231(b)(3)(A), Westar eliminated data that duplicates information provided in the prior case from its Application in this docket.

3. Westar filed the Application in order to include in its rates costs associated with the construction and operation of wind generation owned by Westar and Phase II of the Emporia Energy Center (EEC). A portion of these costs were included when Westar filed its previous rate case in Docket No. 08-WSEE-1041-RTS (1041 Docket); however, construction of these projects was not complete at the time the Commission issued its order in that docket. The projects have now been completed and are in operation. Westar's filing in this docket updated its costs to reflect the commercial operation of its wind generation and EEC Phase II.

4. In order for Westar to utilize the provisions of K.A.R. 82-1-231(b)(3)(A), Westar must have obtained prior permission from the Commission to file under this regulation and Westar must be willing to "adopt all the regulatory procedures, principles, and rate of return established by the commission" in the previous order.

5. Westar received permission from the Commission to make an "abbreviated filing" in the 1041 Docket. In the Commission's Order approving the Stipulation and Agreement in that docket, the Commission stated:

Regarding use of an Abbreviated Rate Procedure set forth in the S&A, ¶ 27, the Commission expressly approves Westar's use of the Abbreviated Rate Procedure outlined in K.A.R. 82-1-231 (b)(3) to update rates for costs, including depreciation and operating maintenance expenses, up to the amount of costs the Commission approved previously in KCC Docket 07-WSEE-616-PRE and KCC Docket No. 08-WSEE-309-PRE, as described above in paragraph 39.

Order Granting Joint Motion and Approving Stipulation and Agreement in its Entirety, at Ordering Paragraph E, Docket No. 08-WSEE-1041-RTS (January 21, 2009).

6. In paragraph 39 of its Order approving the Stipulation and Agreement, the Commission stated:

Westar will be allowed to update rates for costs, including depreciation and operating maintenance expenses, up to the amount of costs the Commission approved in [Docket No. 08-WSEE-309-PRE and Docket No. 07-WSEE-616-PRE] but not included in rates set in this proceeding.

Id. at ¶ 39.

7. Westar's filing adopted all of the Commission's rulings in the 1041 Docket. The only changes made by Westar in this filing were those necessary to update its costs to reflect the commercial operation of its wind generation and EEC Phase II. Westar's filing was based on the cost of capital of 8.4949% adopted in the Stipulation and Agreement and the Commission's Order approving the Stipulation and Agreement in the 1041 Docket, based on a return on equity of 10.4%.

8. Westar's filing updated the costs associated with the construction and operation of the two wind farms owned by Westar – 99 MW at Central Plains Wind Farm and 50 MW at Flat Ridge Wind Farm. In Docket No. 08-WSEE-309-PRE, for the wind generation to be owned by Westar, the Commission preapproved a cost of up to \$282 million for inclusion in rates. Westar's actual installed cost was approximately \$273 million.

9. Westar's filing also updated the costs associated with the construction of EEC Phase II. EEC consists of natural gas-fired combustion turbine peaking units capable of generating approximately 665 MW of power. EEC Phase I was placed in service in the spring 2008. EEC Phase II was placed in service in February 2009. In Docket No. 07-WSEE-616-PRE, the Commission approved a cost for EEC (Phases I and II) of up to \$318 million for inclusion in rates. Westar's actual installed costs for both phases together were \$304.6 million.

10. The schedules filed with this Joint Application reflected a gross revenue deficiency of \$9.7 million for Westar North and a gross revenue deficiency of \$10.0 million for Westar South, adjusted for known and measurable changes.

11. In support of its Application, Westar submitted the testimony of three witnesses and the schedules required by K.A.R. 82-1-231(b)(3)(A).

12. On October 26, 2009, the Commission issued its Order Approving Rate Consolidation in Docket No. 09-WSEE-641-GIE (641 Docket). In that Order, the Commission stated that “rates in WN and WS should be consolidated as quickly as feasible.” Order Approving Rate Consolidation, Docket No. 09-WSEE-641-GIE, p. 58 (October 26, 2009). The Commission also stated that “in the rate consolidation process, the revenue approved in [this docket] will be used to mitigate the impact of consolidation on customer classes.” *Id.* at ¶ 129.

III. STAFF AND OTHER PARTIES’ PRE-FILED POSITIONS

13. On September 30, 2009, Staff filed its direct testimony in the above-captioned docket, recommending a rate increase of \$7,887,964 for Westar North and \$9,224,456 for Westar South, or a total rate increase of \$17,112,420. Staff also discussed the allocation of the increase from this proceeding to customer classes and presented a rate design proposal.

14. Also on September 30, 2009, CURB filed testimony recommending a rate increase of \$7,910,117 for Westar North and \$9,206,102 for Westar South, or a total rate increase of \$17,116,219. CURB also discussed the allocation of the increase from this proceeding to customer classes and presented a rate design proposal.

15. USD 259 also filed testimony on September 30, 2009. USD 259 did not address the revenue increase requested by Westar. USD 259 addressed rate design issues and recommended that the distribution of the approved revenue increase to the customer classes be based on the settlement class revenue distribution approved in the 1041 Docket.

16. KIC also filed testimony on September 30, 2009. KIC indicated that it would likely support the position taken by Staff regarding the revenue increase requested by Westar and did not make an independent recommendation regarding the requested increase. KIC stated that no movement should be made towards rate consolidation in this docket or until after its appeal in the 641 Docket had been exhausted. KIC recommended that any increase granted within this docket be spread in and among rate classes on the basis of current base rates in order to avoid disturbing the rate design settlement agreed to in the 1041 Docket.

17. Kroger also filed testimony on September 30, 2009. Kroger did not address the revenue increase requested by Westar. Kroger discussed rate design issues and recommended that each rate schedule in a given service territory receive the same percentage increase as every other rate schedule in that territory, maintaining the spread of rates agreed to by the parties in the settlement in the 1041 Docket.

18. City of Wichita also filed testimony on September 30, 2009. City of Wichita did not address the revenue increase requested by Westar. City of Wichita reiterated its opposition to rate consolidation and recommended that if consolidation does occur, that Westar South customers be given some type of credit in their rates in the future. City of Wichita took no position with respect to the allocation of the requested revenue increase among customer classes.

19. On October 16, 2009, Kroger filed cross-answering testimony regarding rate design issues, including the allocation of the requested increase among the customer classes.

20. Westar filed rebuttal testimony on October 30, 2009. Westar accepted the majority of adjustments to the proposed revenue requirement made by Staff and CURB. Westar also responded to the directive provided by the Commission in its October 26, 2009 Order in the

641 Docket and provided proposed rate designs for the majority of the customer classes that would fully consolidate rates upon implementation of the rate increase from this docket.

21. Subsequently, on November 5, 2009, the Parties met collectively to discuss the possible settlement of the issues in this matter.

IV. TERMS OF THE STIPULATION

After discussions among the Parties, they have agreed upon the following terms:

A. Stipulated Revenue Requirement

22. The Parties agree that Westar's overall annual revenue increase will be \$17,116,219.

B. Allocation of Revenue Requirement

23. The Parties agree that the revenue requirement increase described in paragraph 22 above will be allocated between Westar North and Westar South, pursuant to the methodology approved by the Commission in the 1041 Docket. Specifically, for the residential, small general service, medium general service, and religious institution time of day classes, the allocated increase will be used to effectuate rate consolidation. For the High Load Factor (HLF), lighting, and schools classes, the increase will be allocated among North and South based on the allocation to each rate class in each separate certificated area using the allocation percentages established in the Stipulation and Agreement approved by the Commission in the 1041 Docket. These allocation methods are depicted in Exhibit A, attached hereto.

C. Rate Design Issues

24. The Parties agree that the Riders and Surcharges for all customer classes should be consolidated with corresponding adjustments to base rates to make the impact of the consolidation of Riders and Surcharges revenue neutral.

25. The Parties agree that the base rates for the following rate schedules should be consolidated:

Standard Residential Service,
Small General Service,
Medium General Service,
Standard Education Service,
Religious Institution Time of Day,
Dedicated Off Peak Rider,
Restricted Peak Service,
Energywise Educational Service Real Time Pricing – Pilot,
Energywise High Load Factor Real Time Pricing – Pilot,
Generation Substitution Service,
Short Term Service, and
Traffic Signal Service.

Rates for these rate schedules should be adjusted to reflect the stipulated revenue requirement increase and complete consolidation as reflected in Exhibit B, attached hereto.

26. The Parties agree that the base rates for the HLF customer classes should be adjusted to reflect the stipulated revenue requirement increase and to make the consolidation of Riders and Surcharges revenue neutral, as reflected in Exhibit C, attached hereto. After the adjustment to reflect the stipulated revenue requirement increase is made and the Riders and Surcharges are consolidated, the demand charge for Westar North HLF customers would be \$1.105524 per kW higher than the demand charge for Westar South HLF customers. The energy charge for Westar North HLF customers would be \$0.003952 per kWh higher than the energy

charge for Westar South HLF customers. Subject to the results of any appeal made by KIC of the Commission's order in the 641 Docket, the Parties also agree that complete consolidation for the High Load Factor customer classes should be phased in with three adjustments to base rates over a three-year period, as depicted in Exhibit C.

1. The first adjustment would be made on January 1, 2011. At that time, the demand charge for Westar North HLF customers would be reduced in the amount of \$0.181936 per kW and the demand charge for Westar South HLF customers would be increased in the amount of \$0.111199 per kW. The energy charge for Westar North HLF customers would be reduced in the amount of \$0.001512 per kWh and the energy charge for Westar South HLF customers would be increased in the amount of \$0.000440 per kWh.
2. The second adjustment would be made on January 1, 2012. At that time, the demand charge for Westar North HLF customers would be reduced in the amount of \$0.453870 per kW and the demand charge for Westar South HLF customers would be increased in the amount of \$0.112311 per kW. The energy charge for Westar North HLF customers would be reduced in the amount of \$0.000884 per kWh and the energy charge for Westar South HLF customers would be increased in the amount of \$0.000418 per kWh.
3. The final adjustment, resulting in complete consolidation, would be made on January 1, 2013. At that time, the demand charge for Westar North HLF customers would be reduced in the amount of \$0.149360 per kW and the demand charge for Westar South HLF customers would be increased in the amount of \$0.098441 per kW. The energy charge for Westar North HLF customers would be reduced in the amount of \$0.000571 per kWh and the energy charge for Westar South HLF customers would be increased in the amount of \$0.000119 per kWh.
4. If any adjustment to Westar's base rates is made before January 1, 2013, the rate adjustment for HLF customers will be accomplished in a manner that maintains the differentials as discussed above.
5. In the event KIC is successful in its appeal of the Commission's October 26, 2009 Order in the 641 Docket, such adjustments will not be made. Westar agrees that it will not propose in any rate proceeding that would result in a rate adjustment prior to January 1, 2013, to phase-out the difference between Westar North and South HLF rates on a schedule different than that provided for herein.

27. The Parties agree that the base rates for all Legacy Rates, including the legacy school rates in the North and South, should be adjusted to reflect the stipulated revenue requirement increase and to make the consolidation of Riders and Surcharges revenue neutral, as reflected in Exhibit D, attached hereto. The Parties will address the method for complete consolidation of these Legacy Rates, as well as potential dynamic pricing and rate design changes to encourage energy efficiency and conservation for all customer classes, in the collaborative docket that will be opened as a result of the Commission's Order in the 641 Docket. The Legacy Rates included in this category are:

Restricted Residential Conservation Service – South,

Restricted Peak Management Residential Service – North,

Small General Service – Church Option – North,

Restricted Total Electric School and Church – South,

Restricted Educational Institutional Service – South,

Restricted Service To Schools - North,

Large Tire Manufacturers – North,

Interruptible Contract Service – North,

Auxiliary Service - North, and

Various sizes and types of lighting on the Private Lighting Service and Street Light Schedules.

28. The Parties agree that the base rates for the Private Area Lighting Service and Street Lighting customer classes should be adjusted to reflect the stipulated revenue requirement increase and to make the consolidation of Riders and Surcharges revenue neutral, as reflected in Exhibit D, attached hereto. The Parties will also address the method for complete consolidation

of the Private Area Lighting Service and Street Lighting customer classes in the collaborative docket that will be opened as a result of the Commission's order in the 641 Docket.

V. MISCELLANEOUS PROVISIONS

A. The Commission's Rights

29. Nothing in this Stipulation is intended to impinge or restrict, in any manner, the exercise by the Commission of any statutory right, including the right of access to information, and any statutory obligation, including the obligation to ensure that Westar is providing efficient and sufficient service at just and reasonable rates.

B. Parties' Rights

30. The Parties, including Staff, shall have the right to present pre-filed testimony in support of this Stipulation. Such testimony shall be filed formally in the docket and presented by witnesses at a hearing on this Stipulation. The Parties propose that such testimony be filed on or before four o'clock p.m. on December 3, 2009.

C. Waiver of Cross-Examination

31. The Parties waive cross-examination on all testimony filed prior to the filing of this Stipulation. The Parties also waive cross-examination on all testimony filed in support of the Stipulation. The Parties agree that all such prefiled testimony and testimony filed in support of the Stipulation may be admitted into the record without objection.

D. Negotiated Settlement

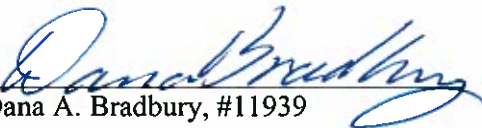
32. This Stipulation represents a negotiated settlement that fully resolves the Issues addressed in this document. The Parties represent that the terms of this Stipulation constitute a fair and reasonable resolution of the issues addressed herein. Except as specified herein, the Parties shall not be prejudiced, bound by, or in any way affected by the terms of this Stipulation (a) in any future proceeding; (b) in any proceeding currently pending under a separate docket;

and/or (c) in this proceeding should the Commission decide not to approve this Stipulation in the instant proceeding. If the Commission accepts this Stipulation in its entirety and incorporates the same into a final order without material modification, the Parties shall be bound by its terms and the Commission's order incorporating its terms as to all issues addressed herein and in accordance with the terms hereof, and will not appeal the Commission's order on these issues. The parties acknowledge that the terms of this Stipulation and Agreement, specifically those dealing with consolidation of rates set forth in section IV.C. Rate Design Issues, may be affected by the outcome of an appeal of the Commission's Order Approving Rate Consolidation, dated October 26, 2009, in the 641 Docket. In the event that the Commission's Order Approving Rate Consolidation in the 641 Docket is reversed on appeal, the parties agree that all parties shall have the right to raise any issues they have regarding rate consolidation in the 641 Docket or any other docket addressing rate consolidation. However, all other terms of the Stipulation and Agreement, including the agreement regarding the stipulated revenue requirement and the allocation of revenue requirement, would remain in full force and effect.


E. Interdependent Provisions

33. The provisions of this Stipulation have resulted from negotiations among the Parties and are interdependent. In the event that the Commission does not approve and adopt the terms of this Stipulation in total, it shall be voidable and no Party hereto shall be bound, prejudiced, or in any way affected by any of the agreements or provisions hereof. Further, in such event, this Stipulation shall be considered privileged and not admissible in evidence or made a part of the record in any proceeding.

IN WITNESS WHEREOF, the Parties have executed and approved this Stipulation and Agreement, effective as of the _____ day of November 2009, by subscribing their signatures below.

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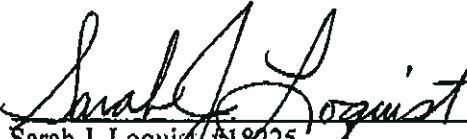
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COUNSEL FOR THE CITY OF WICHITA

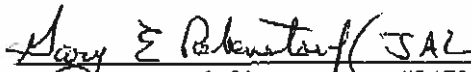
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COUNSEL FOR THE CITY OF WICHITA

Westar Energy, Inc.
Abbreviated Rate Filing Increase
Based on the Revenue Allocation from
Docket No. 08-WSEE-1041-RTS

<u>Classes</u>	<u>Revenue Allocation</u>		
	<u>North</u>	<u>South</u>	<u>Total Company</u>
Residential Service			\$ 7,888,823
Small General Service			\$ 3,427,175
Churches			\$ (75,690)
Medium General Service			\$ 2,766,766
Schools	\$ 189,242	\$ 93,978	\$ 283,219
HLF/LTM/ICS/Contract (a)	\$ 789,128	\$ 1,620,643	\$ 2,409,771
Lighting	\$ 227,807	\$ 189,848	\$ 417,655
Total	\$ 1,206,177	\$ 1,904,468	\$ 17,117,719

Westar Energy, Inc.
Base Rates for Consolidated Rate Schedules

Tariff		After Abbreviated Rate Increase					
		South		North		Difference	
Dedicated Off-Peak Rider							
Energy	Block 1	\$	0.035621	\$	0.035621	\$0.000000	
	Block 2	\$	0.028252	\$	0.028252	\$0.000000	
	Block 3	\$	0.010565	\$	0.010565	\$0.000000	
Customer Charge		\$	16.00	\$	16.00	\$0.000000	
Energywise Educational Service Real Time Pricing - Pilot							
Demand		\$	12.83	\$	12.83	\$0.000000	
Energy		\$	0.004107	\$	0.004107	\$0.000000	
Customer Charge		\$	20.00	\$	20.00	\$0.000000	
Energywise High Load Factor Real Time Pricing Service - Pilot							
Demand		\$	10.99	\$	10.99	\$0.000000	
Energy		\$	0.003643	\$	0.003643	\$0.000000	
Customer Charge		\$	210.00	\$	210.00	\$0.000000	
Generation Substitution Service							
Energy	Block 1	\$	0.041687	\$	0.041687	\$0.000000	
	Block 2	\$	0.035627	\$	0.035627	\$0.000000	
	Block 3	\$	0.029567	\$	0.029567	\$0.000000	
Customer Charge		\$	40.00	\$	40.00	\$0.000000	
Medium General Service							
Demand		\$	9.100000	\$	9.100000	\$0.000000	
Energy	Winter	\$	0.018314	\$	0.018314	\$0.000000	
	Summer	\$	0.023188	\$	0.023188	\$0.000000	
Customer Charge		\$	100.00	\$	100.00	\$0.000000	
Religious Institution Time of Day							
Energy	Block 1	Winter	\$	1.754325	\$	1.754325	\$0.000000
	Weekday use		\$	0.065474	\$	0.065474	\$0.000000
	Weekday evening		\$	0.065474	\$	0.065474	\$0.000000
	Night and weekend		\$	0.043445	\$	0.043445	\$0.000000
	Block 1	Summer	\$	1.754325	\$	1.754325	\$0.000000
	Weekday use		\$	0.161700	\$	0.161700	\$0.000000
	Weekday evening		\$	0.065474	\$	0.065474	\$0.000000
	Night and weekend		\$	0.043445	\$	0.043445	\$0.000000

Westar Energy, Inc.
Base Rates for Consolidated Rate Schedules

<u>Tariff</u>			After Abbreviated Rate Increase		
			<u>South</u>	<u>North</u>	<u>Difference</u>
Residential Standard Service					
Energy	Block 1	Winter	\$ 0.057743	\$ 0.057743	\$0.000000
	Block 2	Winter	\$ 0.057743	\$ 0.057743	\$0.000000
	Block 3	Winter	\$ 0.045896	\$ 0.045896	\$0.000000
Energy	Block 1	Summer	\$ 0.057743	\$ 0.057743	\$0.000000
	Block 2	Summer	\$ 0.057743	\$ 0.057743	\$0.000000
	Block 3	Summer	\$ 0.071091	\$ 0.071091	\$0.000000
Customer Charge			\$ 8.00	\$ 8.00	\$0.000000
Residential Conservation					
Energy	Block 1	Winter	\$ 0.057743	\$ 0.057743	\$0.000000
	Block 2	Winter	\$ 0.057743	\$ 0.057743	\$0.000000
	Block 3	Winter	\$ 0.045896	\$ 0.045896	\$0.000000
Energy	Block 1	Summer	\$ 0.057743	\$ 0.057743	\$0.000000
	Block 2	Summer	\$ 0.057743	\$ 0.057743	\$0.000000
Customer Charge			\$ 8.00	\$ 8.00	\$0.000000
Restricted Peak Service					
Demand	Block 1	Peak	\$ 9.75	\$ 9.75	\$0.000000
	Block 2	Off-Peak	\$ 2.20	\$ 2.20	\$0.000000
Energy	Block 1		\$ 0.011630	\$ 0.011630	\$0.000000
Customer Charge			\$ 65.00	\$ 65.00	\$0.000000
Short Term Service					
Demand	Block 1	Winter	\$ -	\$ -	\$0.000000
	Block 2	Winter	\$ 3.50	\$ 3.50	\$0.000000
Demand	Block 1	Summer	\$ -	\$ -	\$0.000000
	Block 2	Summer	\$ 7.00	\$ 7.00	\$0.000000
Energy	Block 1		\$ 0.055776	\$ 0.055776	\$0.000000
Customer Charge			\$ 16.00	\$ 16.00	\$0.000000
Small General Service					
Demand	Block 1	Winter	\$ -	\$ -	\$0.000000
	Block 2	Winter	\$ 3.50	\$ 3.50	\$0.000000
Demand	Block 1	Summer	\$ -	\$ -	\$0.000000
	Block 2	Summer	\$ 7.00	\$ 7.00	\$0.000000
Energy	Block 1		\$ 0.055124	\$ 0.055124	\$0.000000
	Block 2		\$ 0.035002	\$ 0.035002	\$0.000000
Customer Charge			\$ 16.00	\$ 16.00	\$0.000000

Westar Energy, Inc.
Base Rates for Consolidated Rate Schedules

<u>Tariff</u>		After Abbreviated Rate Increase		
		<u>South</u>	<u>North</u>	<u>Difference</u>
Small General Service - Recreational Lighting				
Energy	Block 1	\$ 0.066323	\$ 0.066323	\$0.000000
Customer Charge		\$ 16.00	\$ 16.00	\$0.000000
Small General Service - Unmetered Service				
Energy	Block 1	\$ 0.055124	\$ 0.055124	\$0.000000
	Block 2	\$ 0.035002	\$ 0.035002	\$0.000000
Customer Charge		\$ 16.00	\$ 16.00	\$0.000000
Standard Educational Service				
Demand		\$ 7.00	\$ 7.00	\$0.000000
Energy		\$ 0.020893	\$ 0.020893	\$0.000000
Customer Charge		\$ 16.00	\$ 16.00	\$0.000000
Traffic Signal Service				
Energy		\$ 0.070567	\$ 0.070567	\$0.000000

Westar Energy, Inc.
Rate Design with Phase In of changes to Base Rates to Accomplish Final Consolidation
High Load Factor
North

Upon approval by KCC		Current Base Rate	Reconciling Adjustment Riders & Surcharges	Total Equalized Riders & Surcharges	Total All-in Rate	Docket 925 Increase	Total All-in Rate	Adjusted Base Rates
Demand	Secondary	\$ 10.237266	\$ 0.340604	\$ 2.412451	\$ 12.990321	\$ 0.146669	\$ 13.136990	\$ 10.724539
	Primary	\$ 9.327266	\$ 0.340604	\$ 2.412451	\$ 12.080321	\$ 0.146669	\$ 12.226990	\$ 9.814539
	Transmission	\$ 8.437266	\$ 0.340604	\$ 2.412451	\$ 11.190321	\$ 0.086669	\$ 11.276990	\$ 8.864539
Energy		\$ 0.015132	\$ 0.003507	\$ 0.017936	\$ 0.036575	\$ 0.000309	\$ 0.036884	\$ 0.018948

January 1, 2011		Current Base Rate	Reconciling Adjustment Riders & Surcharges	Total Equalized Riders & Surcharges	Total All-in Rate	Phase In Increase Step 1	Total All-in Rate	Adjusted Base Rates
Demand	Secondary	\$ 10.724539		\$ 2.412451	\$ 13.136990	\$ (0.181936)	\$ 12.955054	\$ 10.542603
	Primary	\$ 9.814539		\$ 2.412451	\$ 12.226990	\$ (0.181936)	\$ 12.045054	\$ 9.632603
	Transmission	\$ 8.864539		\$ 2.412451	\$ 11.276990	\$ (0.181936)	\$ 11.095054	\$ 8.682603
Energy		\$ 0.018948		\$ 0.017936	\$ 0.036884	\$ (0.001512)	\$ 0.035372	\$ 0.017436

January 1, 2012		Current Base Rate	Reconciling Adjustment Riders & Surcharges	Total Equalized Riders & Surcharges	Total All-in Rate	Phase In Increase Step 2	Total All-in Rate	Adjusted Base Rates
Demand	Secondary	\$ 10.542603		\$ 2.412451	\$ 12.955054	\$ (0.453870)	\$ 12.501184	\$ 10.088733
	Primary	\$ 9.632603		\$ 2.412451	\$ 12.045054	\$ (0.453870)	\$ 11.591184	\$ 9.178733
	Transmission	\$ 8.682603		\$ 2.412451	\$ 11.095054	\$ (0.453870)	\$ 10.641184	\$ 8.228733
Energy		\$ 0.017436		\$ 0.017936	\$ 0.035372	\$ (0.000884)	\$ 0.034488	\$ 0.016552

January 1, 2013		Current Base Rate	Reconciling Adjustment Riders & Surcharges	Total Equalized Riders & Surcharges	Total All-in Rate	Phase In Increase Step 3	Total All-in Rate	Adjusted Base Rates
Demand	Secondary	\$ 10.088733		\$ 2.412451	\$ 12.501184	\$ (0.149360)	\$ 12.351824	\$ 9.939373
	Primary	\$ 9.178733		\$ 2.412451	\$ 11.591184	\$ (0.149360)	\$ 11.441824	\$ 9.029373
	Transmission	\$ 8.228733		\$ 2.412451	\$ 10.641184	\$ (0.149360)	\$ 10.491824	\$ 8.079373
Energy		\$ 0.016552		\$ 0.017936	\$ 0.034488	\$ (0.000571)	\$ 0.033917	\$ 0.015981

Other tariff change:

Paragraph 5. In the DEFINITIONS AND CONDITIONS section of High Load Factor tariff has been changed to reflect a six cent higher discount for service taken at 34.5 kV or above.

Westar Energy, Inc.
Rate Design with Phase In of changes to Base Rates to Accomplish Final Consolidation
High Load Factor
South

Upon approval by KCC		Current Base Rate	Reconciling Adjustment Riders & Surcharges	Total Equalized Riders & Surcharges	Total All-in Rate	Docket 925 Increase	Total All-in Rate	Adjusted Base Rates
Demand	Secondary	\$ 9.615593	\$ (0.130679)	\$ 2.412451	\$ 11.897365	\$ 0.1325081	\$ 12.029873	\$ 9.617422
	Primary	\$ 8.705593	\$ (0.130679)	\$ 2.412451	\$ 10.987365	\$ 0.1325081	\$ 11.119873	\$ 8.707422
	Transmission	\$ 7.815593	\$ (0.130679)	\$ 2.412451	\$ 10.097365	\$ 0.0725081	\$ 10.169873	\$ 7.757422
Energy		\$ 0.018099	\$ (0.003314)	\$ 0.017967	\$ 0.032752	\$ 0.0002188	\$ 0.032971	\$ 0.015004
January 1, 2011		Current Base Rate	Reconciling Adjustment Riders & Surcharges	Total Equalized Riders & Surcharges	Total All-in Rate	Phase In Increase Step 1	Total All-in Rate	Adjusted Base Rates
Demand	Secondary	\$ 9.617422		\$ 2.412451	\$ 12.029873	\$ 0.111199	\$ 12.141072	\$ 9.728621
	Primary	\$ 8.707422		\$ 2.412451	\$ 11.119873	\$ 0.111199	\$ 11.231072	\$ 8.818621
	Transmission	\$ 7.757422		\$ 2.412451	\$ 10.169873	\$ 0.111199	\$ 10.281072	\$ 7.868621
Energy		\$ 0.015004		\$ 0.017967	\$ 0.032971	\$ 0.000440	\$ 0.033411	\$ 0.015444
January 1, 2012		Current Base Rate	Reconciling Adjustment Riders & Surcharges	Total Equalized Riders & Surcharges	Total All-in Rate	Phase In Increase Step 2	Total All-in Rate	Adjusted Base Rates
Demand	Secondary	\$ 9.728621		\$ 2.412451	\$ 12.141072	\$ 0.112311	\$ 12.253383	\$ 9.840932
	Primary	\$ 8.818621		\$ 2.412451	\$ 11.231072	\$ 0.112311	\$ 11.343383	\$ 8.930932
	Transmission	\$ 7.868621		\$ 2.412451	\$ 10.281072	\$ 0.112311	\$ 10.393383	\$ 7.980932
Energy		\$ 0.015444		\$ 0.017967	\$ 0.033411	\$ 0.000418	\$ 0.033829	\$ 0.015862
January 1, 2013		Current Base Rate	Reconciling Adjustment Riders & Surcharges	Total Equalized Riders & Surcharges	Total All-in Rate	Phase In Increase Step 3	Total All-in Rate	Adjusted Base Rates
Demand	Secondary	\$ 9.840932		\$ 2.412451	\$ 12.253383	\$ 0.098441	\$ 12.351824	\$ 9.939373
	Primary	\$ 8.930932		\$ 2.412451	\$ 11.343383	\$ 0.098441	\$ 11.441824	\$ 9.029373
	Transmission	\$ 7.980932		\$ 2.412451	\$ 10.393383	\$ 0.098441	\$ 10.491824	\$ 8.079373
Energy		\$ 0.015862		\$ 0.017967	\$ 0.033829	\$ 0.000119	\$ 0.033948	\$ 0.015981

Westar Energy, Inc.
Base Rates for Legacy Rate Schedules
And Other Unconsolidated Rate Schedules

<u>Tariff</u>			After Abbreviated Rate Increase		
			<u>South</u>	<u>North</u>	<u>Difference</u>
Auxiliary Service					
Demand				\$ 8.37	n/a
Energy				\$ 0.050590	n/a
Contract (a)					
	Block 1	Winter	\$ 0.028349		n/a
	Block 2	Winter	\$ 0.022034		n/a
	Block 3	Winter	\$ 0.012873		n/a
	Block 1	Summer	\$ 0.028530		n/a
	Block 2	Summer	\$ 0.019559		n/a
Interruptible Contract Service					
Energy				\$ 0.030272	n/a
Customer Charge				\$ 100.00	n/a
Large Tire Manufacturers					
Demand				\$ 11.611012	n/a
Energy				\$ 0.017350	n/a
Residential - Restricted Peak Management Electric Service					
Demand	Winter			\$ 1.65	n/a
	Summer			\$ 5.45	n/a
Energy				\$ 0.033040	n/a
Customer Charge				\$ 10.00	n/a
Residential Restricted Conservation Use Service					
Energy	Block 1	Winter	\$ 0.037772		n/a
	Block 2	Winter	\$ 0.037772		n/a
	Block 3	Winter	\$ 0.037772		n/a
Energy	Block 1	Summer	\$ 0.037772		n/a
	Block 2	Summer	\$ 0.037772		n/a
Customer Charge			\$ 8.00		n/a

Westar Energy, Inc.
Base Rates for Legacy Rate Schedules
And Other Unconsolidated Rate Schedules

<u>Tariff</u>			<u>After Abbreviated Rate Increase</u>		
			<u>South</u>	<u>North</u>	<u>Difference</u>
Restricted Educational Institutional Service					
Energy	Block 1	Winter	\$ 0.046362		n/a
	Block 2	Winter	\$ 0.036072		n/a
	Block 3	Winter	\$ 0.025635		n/a
Energy	Block 1	Summer	\$ 0.046362		n/a
	Block 2	Summer	\$ 0.052667		n/a
	Block 3	Summer	\$ 0.054305		n/a
Customer Charge			\$ 20.00		n/a
Restricted Service to Schools					
Energy	Block 1			\$ 0.060832	n/a
	Block 2			\$ 0.044290	n/a
Separately metered heat				\$ 0.044290	n/a
Customer Charge				\$ 16.00	n/a
Restricted Total Electric - School and Church Service					
Energy	Winter		\$ 0.047181		n/a
	Summer		\$ 0.057438		n/a
Small General Service - Church Option					
Demand	Block 1	Winter		\$ -	n/a
	Block 2	Winter		\$ 1.10	n/a
Demand	Block 1	Summer		\$ -	n/a
	Block 2	Summer		\$ 2.15	n/a
Energy	Block 1			\$ 0.055124	n/a
	Block 2			\$ 0.035002	n/a
Customer Charge				\$ 16.00	n/a
Private Area Lighting					
High Pressure Sodium Lamps					
	Lumen	Wattage			
	5,700	70	\$ 8.57	\$ 9.57	\$ (1.00)
	14,500	150	\$ 12.77	\$ 14.77	\$ (2.00)
	14,500	150	\$ 13.51	\$ 15.51	\$ (2.00)
	45,000	400	\$ 28.65	\$ 36.11	\$ (7.46)
	45,000	400	\$ 30.24	\$ 36.82	\$ (6.58)

Westar Energy, Inc.
Base Rates for Legacy Rate Schedules
And Other Unconsolidated Rate Schedules

Tariff	After Abbreviated Rate Increase							
			South		North	Difference		
Metal Halide Lamps								
	Lumen	Wattage						
	13,500	250	\$	25.40	\$	26.90	\$	(1.50)
	24,000	400	\$	35.31	\$	38.50	\$	(3.19)
Mercury Vapor (no longer available)								
	Lumen	Wattage						
	7,000	175	\$	8.00	\$	7.43	\$	0.57
	7,000	175			\$	9.68		n/a
	20,000	400	\$	15.25	\$	13.79	\$	1.46
	20,000	400			\$	15.92		n/a
	20,000	400	\$	25.64	\$	17.33	\$	8.31
	20,000	400			\$	19.95		n/a
	52,000	1000	\$	29.80				n/a
	59,000	1000	\$	51.04	\$	33.75	\$	17.29
	59,000	1000			\$	35.62		n/a
Filament Lamps (no longer available)								
	Lumen	Wattage						
	4,000	300	\$	10.87				n/a
Fluorescent Lamps (no longer available)								
	6,900	110	\$	10.30				n/a
Street Lighting								
High Pressure Sodium Lamps								
	Lumen	Wattage						
	5,700	70	\$	5.82	\$	6.30	\$	(0.48)
	8,500	100	\$	7.79	\$	8.19	\$	(0.40)
	14,500	150	\$	10.81	\$	9.55	\$	1.26
	25,600	250	\$	19.28	\$	15.75	\$	3.53
	25,600	250	\$	15.11	\$	13.00	\$	2.11
	45,000	400	\$	20.63	\$	17.74	\$	2.89
Metal Halide Lamp								
	Lumen	Wattage						
	8,800	175	\$	21.25	\$	21.25	\$	-
	13,500	250	\$	27.66	\$	27.66	\$	-
	24,000	400	\$	30.20	\$	32.33	\$	(2.13)

Westar Energy, Inc.
Base Rates for Legacy Rate Schedules
And Other Unconsolidated Rate Schedules

<u>Tariff</u>	After Abbreviated Rate Increase			
		<u>South</u>	<u>North</u>	<u>Difference</u>
Mercury Vapor Lamp (no longer available)				
	Lumen Wattage			
	7,000 175	\$ 4.94	\$ 6.10	\$ (1.16)
	10,000 250	\$ 6.19		n/a
	11,000 250		\$ 7.80	n/a
	11,000 250		\$ 11.86	n/a
	20,000 400	\$ 11.24	\$ 11.40	\$ (0.16)
	20,000 400		\$ 15.61	n/a
	52,000 1000	\$ 11.82		n/a
	52,000 1000	\$ 28.23		n/a
Metal Halide Lamps (no longer available)				
	Lumen Wattage			
	33,000 400	\$ 22.74		n/a
	2 at 33,000 400	\$ 40.98		n/a
	90,000 1000	\$ 31.04		n/a
	Tower 6 Lamp Fixture	\$ 151.90		n/a
Filament Lamp (no longer available)				
	Lumen			
	2,500	\$ 4.72		n/a
	4,000	\$ 5.51		n/a
	6,000	\$ 7.42		n/a
	10,000	\$ 10.07		n/a
	15,000	\$ 14.14		n/a
High Pressure Sodium Lamp (no longer available)				
	Lumen Wattage			
	8,500 100		\$ 12.61	n/a
	13,500 150		\$ 8.51	n/a
	13,500 150		\$ 12.72	n/a
	14,500 150		\$ 13.35	n/a
	20,700 215		\$ 9.60	n/a
	20,700 215		\$ 13.62	n/a
	25,600 250		\$ 17.04	n/a
	40,500 360		\$ 13.32	n/a
	40,500 360		\$ 17.28	n/a
	45,000 400		\$ 22.01	n/a